

Appendix: Operating Assets¹ as of March 31, 2025

Solar					
Projects	Gross Capacity (MW)	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Agua Caliente	290	51%	148	Pacific Gas and Electric	2039
Alpine	66	100%	66	Pacific Gas and Electric	2033
Arica ³	263	40%	105	Various	2026 - 2041
Avenal	45	50%	23	Pacific Gas and Electric	2031
Avra Valley	27	100%	27	Tucson Electric Power	2032
Blythe	21	100%	21	Southern California Edison	2029
Borrego	26	100%	26	SDG&E	2038
Buckthorn ³	150	100%	150	City of Georgetown, TX	2043
CVSR	250	100%	250	Pacific Gas and Electric	2038
Daggett 2 ³	182	25%	46	Various	2038
Daggett 3 ³	300	25%	75	Various	2033 - 2038
Desert Sunlight 250	250	25%	63	Southern California Edison	2034
Desert Sunlight 300	300	25%	75	Pacific Gas and Electric	2039
Kansas South	20	100%	20	Pacific Gas and Electric	2033
Mililani I ³	39	50%	20	Hawaiian Electric Company	2042
Oahu Solar Projects ³	61	100%	61	Hawaiian Electric Company	2041
Roadrunner	20	100%	20	El Paso Electric	2031
Rosamond Central ³	192	50%	96	Various	2035 - 2047
TA High Desert	20	100%	20	Southern California Edison	2033
Texas Solar Nova 1 ³	252	50%	126	Verizon	2042
Texas Solar Nova 2 ³	200	50%	100	Verizon	2042
Utah Solar Portfolio	530	100%	530	PacifiCorp	2036
Victory Pass ³	200	40%	80	Various	2039
Waiawa ³	36	50%	18	Hawaiian Electric Company	2043
DG Projects ³	330	100%	330	Various	Various
	4,070		2,496		

Wind					
Projects	Gross Capacity (MW)	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Alta I-V	720	100%	720	Southern California Edison	2035
Alta X-XI	227	100%	227	Southern California Edison	2038
Black Rock ³	115	50%	58	Toyota and Google	2036
Broken Bow	80	100%	80	Nebraska Public Power District	2032
Buffalo Bear	19	100%	19	Western Farmers Electric Co-op	2033
Cedar Creek ³	160	100%	160	PacifiCorp	2049
Cedro Hill ³	160	100%	160	CPS Energy	2045
Crofton Bluffs	42	100%	42	Nebraska Public Power District	2032
Langford ³	160	100%	160	Goldman Sachs	2033
Laredo Ridge	81	100%	81	Nebraska Public Power District	2031
Mesquite Sky ³	340	50%	170	Various	2033 - 2036
Mesquite Star ³	419	50%	210	Various	2032 - 2035
Mountain Wind I	61	100%	61	PacifiCorp	2033
Mountain Wind II	80	100%	80	PacifiCorp	2033
Mt. Storm	264	100%	264	Citigroup	2031
Ocotillo	55	100%	55	N/A	N/A
Pinnacle ³	54	100%	54	Maryland Department of General Services and University System of Maryland	2031
Rattlesnake ³	160	100%	160	Avista Corporation	2040
Repowering Partnership ³	283	100%	283	Various	2029-2030
South Trent	101	100%	101	AEP Energy Partners	2029
Spring Canyon II-III	63	90%	57	Platte River Power Authority	2039
Taloga	130	100%	130	Oklahoma Gas & Electric	2031
Wind TE Holdco	532	100%	475	Various	Various
	4,306		3,807		

Paired Storage					
Projects	Gross Capacity (MW)	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Arica ³	136	40%	54	Various	2039 - 2041
Daggett 2 ³	131	25%	33	Various	2038
Daggett 3 ³	149	25%	37	Various	2033 - 2038
Mililani I ³	39	50%	20	Hawaiian Electric Company	2042
Rosamond Central ³	147	50%	74	Southern California Edison	2039
Victory Pass ³	50	40%	20	Various	2039
Waiawa ³	36	50%	18	Hawaiian Electric Company	2043
	688		256		

Flexible Generation					
Projects	Gross Capacity (MW)	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Carlsbad ²	527	100%	527	SDG&E	2038
El Segundo ²	546	100%	546	Various	2027 - 2029
GenConn Devon ²	190	50%	95	Connecticut Light & Power	2040
GenConn Middletown ²	190	50%	95	Connecticut Light & Power	2041
Marsh Landing ²	820	100%	820	Various	2026 - 2030
Walnut Creek ²	501	100%	501	Various	2026 - 2027
	2,774		2,584		

¹ Net capacity represents the maximum, or rated, generating capacity or storage capacity of the facility multiplied by the Company's percentage ownership in the facility as of March 31, 2025.

² The primary fuel type for these facilities is natural gas, with the exception of GenConn Devon and GenConn Middletown, which also use oil.

³ Projects are part of tax equity arrangements;

⁴ 144 MW of capacity is deliverable