Appendix | Operating Assets[1] as of September 30, 2026

Solar

Projects	Gross PV Capacity (MW)	Percentage Ownership	Net PV Capacity (MW)	Offtake Counterparty	PPA Expiration
Agua Caliente	290	51%	148	Pacific Gas and Electric	2039
Alpine	66	100%	66	Pacific Gas and Electric	2033
Arica [2]	263	40%	105	Various	2036 - 2041
Avenal	45	50%	23	Pacific Gas and Electric	2031
Buckthorn [2]	150	100%	150	City of Georgetown, TX	2043
Cardinal Portfolio DG [3]	239	100%	239	Various	2027 - 2040
Cardinal Portfolio JV DG [3]	130	50%	65	Various	2033 - 2041
Cardinal Portfolio JV Utility Scale [3]	95	50%	48	Various	2035 - 2041
Catalina [4]	109	–% [4]	109	San Diego Gas & Electric	2038
Conetoe [3]	80	100%	80	Corning Inc. and Lockheed Martin	2040
CVSR	250	100%	250	Pacific Gas and Electric	2038
Daggett 2 [2]	182	25%	46	Various	2038
Daggett 3 [2]	300	25%	75	Various	2033 - 2038
Desert Sunlight 250	250	25%	63	Southern California Edison	2034
Desert Sunlight 300	300	25%	75	Pacific Gas and Electric	2039
Luna Valley [2]	200	100%	200	Various	2040 - 2045
Oahu Solar Projects [2]	61	100%	61	Hawaiian Electric Company	2041
Pine Forest [2]	300	50%	150	Various	2040 - 2045
Rosamond Central [2]	192	50%	96	Various	2038 - 2047
Rosamond South I [2]	140	50%	70	Various	2040
Shoreham [2, 3]	25	100%	25	Long Island Power Authority	2038
Texas Solar Nova 1&2 [2]	452	50%	226	Verizon	2042
Utah Solar Portfolio	530	100%	530	PacifiCorp	2036
Victory Pass [2]	200	40%	80	Various	2039
Mililani I [2] & Waiawa [2]	75	50%	38	Hawaiian Electric Company	2042 - 2043
Other DG Projects [2]	329	100%	329	Various	Various
Other Utility Scale Solar	175	100%	175	Various	2029 - 2038
	5,428		**3,522**		

Utility Scale Storage

Projects	Gross BESS Capacity (MW)	Percentage Ownership	Net BESS Capacity (MW)	Offtake Counterparty	PPA Expiration
Arica [2]	136	40%	54	Various	2039 - 2041
Daggett 1 [2]	114	100%	114	San Diego Gas & Electric	2040
Daggett 2 [2]	131	25%	33	Various	2038
Daggett 3 [2]	149	25%	37	Various	2033 - 2038
Honeycomb Portfolio [2]	320	100%	320	PacifiCorp	2046
Mililani I [2]	39	50%	20	Hawaiian Electric Company	2042
Pine Forest [2]	200	50%	100	N/A	N/A
Rosamond Central [2]	147	50%	74	Southern California Edison	2039
Rosamond South I [2]	117	50%	59	Various	2035 - 2040
Victory Pass [2]	50	40%	20	Various	2039
Waiawa [2]	36	50%	18	Hawaiian Electric Company	2043
	1,439		**849**		

Utility Scale Wind

Projects	Gross Wind Capacity (MW)	Percentage Ownership	Net Wind Capacity (MW)	Offtake Counterparty	PPA Expiration
Alta I-V	720	100%	720	Southern California Edison	2035
Alta X-XI	227	100%	227	Southern California Edison	2038
Black Rock [2]	115	50%	58	Toyota and Google	2036
Broken Bow	80	100%	80	Nebraska Public Power District	2032
Cedar Creek [2]	160	100%	160	PacifiCorp	2049
Cedro Hill [2]	160	100%	160	CPS Energy	2045
Crofton Bluffs	42	100%	42	Nebraska Public Power District	2032
Dan's Mountain [2]	55	50%	28	Constellation Energy Generation	2037
Elbow Creek [2]	122	100%	122	Various	2041
Elkhorn Ridge	81	67%	54	Nebraska Public Power District	2029
Goat Mountain [6]	150	99%	149	N/A	
Langford [2]	160	100%	160	Various	2041
Laredo Ridge	81	100%	81	Nebraska Public Power District	2031
Mesquite Sky [2]	340	50%	170	Various	2041
Mesquite Star [2]	419	50%	210	Various	2032 - 2035
Mountain Wind I & II	141	100%	141	PacifiCorp	2033
Ocotillo	55	100%	55	N/A	
Pinnacle [2]	54	100%	54	Maryland Department of General Services and University System of Maryland	2031
Rattlesnake [2, 5]	160	100%	160	Avista Corporation	2040
San Juan Mesa	120	75%	90	Southwestern Public Service Company	2026
Sleeping Bear	95	100%	95	Public Service Company of Oklahoma	2032
South Trent	101	100%	101	AEP Energy Partners	2029
Spring Canyon II-III	63	100%	63	Platte River Power Authority	2039
Taloga	130	100%	130	Oklahoma Gas & Electric	2031
Tuolumne	137	100%	137	Turlock Irrigation District	2040
Wildorado [2]	161	100%	161	Southwestern Public Service Company	2030
Other Utility Scale Wind	105	100%	105	Various	2027 - 2033
	4,234		**3,713**		

Flexible Generation

Projects	Gross Capacity (MW)	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration
Carlsbad	523	100%	523	San Diego Gas & Electric	2038
El Segundo	546	100%	546	Various	2027 - 2029
GenConn Devon	190	50%	95	Connecticut Light & Power	2040
GenConn Middletown	190	50%	95	Connecticut Light & Power	2041
Marsh Landing	820	100%	820	Various	2026 - 2030
Walnut Creek	501	100%	501	Various	2026 - 2027
	2,770		**2,580**		

[1] Capacity represents the maximum, or rated, generating capacity or storage capacity of the project multiplied by the Company's percentage ownership in the project. [2] Projects are part of tax equity arrangements; [3] Projects are part of the Cardinal Portfolio acquisition, which closed on March 30, 2026; [4] The Company leases 100% of the interests in Catalina through a facility lease agreement that expires in October 2043;[5] 144 MW of capacity is deliverable ; [6] The Goat Mountain wind facility commenced repowering activities in February 2026 and was taken offline. Repowering commercial operations is expected to occurin the second half of 2027.