

Appendix: Operating Assets¹ as of September 30, 2024

Solar & Paired Storage

Projects	Percentage Ownership	Net PV Capacity (MW)	Net BESS Capacity (MW)	Offtake Counterparty	Contract Expiration
Agua Caliente	51%	148		Pacific Gas and Electric	2039
Alpine	100%	66		Pacific Gas and Electric	2033
Arica ²	40%	105	54	Various	2039
Avenal	50%	23		Pacific Gas and Electric	2031
Avra Valley	100%	27		Tucson Electric Power	2032
Blythe	100%	21		Southern California Edison	2029
Borrego	100%	26		San Diego Gas and Electric	2038
Buckthorn ²	100%	150		City of Georgetown, TX	2043
CVSR	100%	250		Pacific Gas and Electric	2038
Daggett 2 ²	25%	46	33	Various	2038
Daggett 3 ²	25%	75	37	Various	2033 - 2038
Desert Sunlight 250	25%	63		Southern California Edison	2034
Desert Sunlight 300	25%	75		Pacific Gas and Electric	2039
Kansas South	100%	20		Pacific Gas and Electric	2033
Mililani I ²	50%	20	20	Hawaiian Electric Company	2042
Oahu Solar Projects ²	100%	61		Hawaiian Electric Company	2041
Roadrunner	100%	20		El Paso Electric	2031
Rosamond Central ²	50%	96	74	Various	2035 - 2047
TA High Desert	100%	20		Southern California Edison	2033
Texas Solar Nova 1 ²	50%	126		Verizon	2042
Texas Solar Nova 2 ²	50%	100		Verizon	2042
Utah Solar Portfolio	100%	530		PacifiCorp	2036
Victory Pass ²	40%	80	20	Various	2039
Waiawa ²	50%	18	18	Hawaiian Electric Company	2043
DG Projects ²	100%	330		Various	2025 - 2044
		2,496	256		

Conventional

Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Carlsbad	100%	527	San Diego Gas & Electric	2038
El Segundo	100%	550	Southern California Edison	2026 - 2027
GenConn Devon	50%	95	Connecticut Light & Power	2040
GenConn Middletown	50%	95	Connecticut Light & Power	2041
Marsh Landing	100%	720	Various	2026 - 2030
Walnut Creek	100%	501	Various	2026 - 2027
		2,488		

Wind

Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	Contract Expiration
Alta I-V	100%	720	Southern California Edison	2035
Alta X-XI	100%	227	Southern California Edison	2038
Black Rock ²	50%	58	Toyota and AEP	2036
Broken Bow	100%	80	Nebraska Public Power District	2032
Buffalo Bear	100%	19	Western Farmers Electric Co-operative	2033
Cedar Creek ²	100%	160	PacifiCorp	2049
Cedro Hill	100%	150	CPS Energy	2030
Crofton Bluffs	100%	42	Nebraska Public Power District	2032
Langford ²	100%	160	Goldman Sachs	2033
Laredo Ridge	100%	81	Nebraska Public Power District	2031
Mesquite Sky ²	50%	170	Various	2033 - 2036
Mesquite Star ²	50%	210	Various	2032 - 2035
Mountain Wind I	100%	61	PacifiCorp	2033
Mountain Wind II	100%	80	PacifiCorp	2033
Mt. Storm	100%	264	Citigroup	2031
Ocotillo	100%	55	-	-
Pinnacle ²	100%	54	Maryland Department of General Services and University System of Maryland	2031
Rattlesnake ^{2 3}	100%	160	Avista Corporation	2040
Repowering Partnership ²	100%	283	Various	2027 - 2029
South Trent	100%	101	AEP Energy Partners	2029
Spring Canyon II-III ²	90%	57	Platte River Power Authority	2039
Taloga	100%	130	Oklahoma Gas & Electric	2031
Wind TE Holdco	100%	475	Various	Various
		3,797		

¹ Net capacity, shown in MWac, represents the maximum, or rated, generating capacity of the facility multiplied by the Company's percentage ownership in the facility;

² Projects are part of tax equity arrangements; ³ 144 MW of capacity is deliverable due to interconnection restrictions;