

## Operating Assets<sup>1</sup> as of March 31, 2024

	Sol	ar & F	Paired	Storage	
Duning to	Percentage	Net PV Capacity	Net BESS Capacity	Official County was to	PPA
Projects	Ownership 51%	(MW) 148	(MW)	Offtake Counterparty Pacific Gas and Electric	Expiration 2039
Agua Caliente	100%	66		Pacific Gas and Electric	
Alpine Arica	40%	40		Various	2033 2041
Avenal	40% 50%	23		Pacific Gas and Electric	2041
	100%	23 27		Tucson Electric Power	2031
Avra Valley	100%	21		Southern California Edison	2032
Blythe		26			
Borrego Buckthorn <sup>2</sup>	100%	26 150		San Diego Gas and Electric	2038
CVSR	100%			City of Georgetown, TX Pacific Gas and Electric	2043
	100% 25%	250 46	33	Various	2038 2038
Daggett 2 <sup>2</sup> Daggett 3 <sup>2</sup>	25% 25%	46 75	33 37	various Various	2038 2033 - 2038
00	25% 25%	73 63	3/	Southern California Edison	2033 - 2038
Desert Sunlight 250 Desert Sunlight 300	25% 25%	75		Pacific Gas and Electric	2034
Kansas South	100%	75 20		Pacific Gas and Electric	2039
Mililani I <sup>2</sup>	50%	20	20	Hawaiian Electric Company	2033
Oahu Solar Projects <sup>2</sup>	100%	61	20	Hawaiian Electric Company	2042
Roadrunner	100%	20		El Paso Electric	2031
Rosamond Central <sup>2</sup>	50%	20 96		Various	2031 2035 - 2047
TA High Desert	100%	20		Southern California Edison	2033 - 2047
Texas Solar Nova 12	50%	20 126		Verizon	2033
Texas Solar Nova 1 <sup>2</sup>	50% 50%	100		Verizon	2042
Utah Solar Portfolio	100%	530		PacifiCorp	2042
Victory Pass <sup>2</sup>	40%	80	20	Various	2036
Waiawa <sup>2</sup>	50%	18	20 18	Hawaiian Electric Company	2043
DG Projects <sup>2</sup>	100%	332	10	Various	2043 2030 - 2044
DO FTOJECIS	100%	2.433	128	vailous	2030 - 2044

Wind							
Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration			
Alta I-V	100%	720	Southern California Edison	2035			
Alta X-XI	100%	227	Southern California Edison	2038			
Black Rock <sup>2</sup>	50%	58	Toyota and AEP	2036			
Broken Bow	100%	80	Nebraska Public Power District	2032			
Buffalo Bear	100%	19	Western Farmers Electric Co-operative	2033			
Cedro Hill	100%	150	CPS Energy	2030			
Crofton Bluffs	100%	42	Nebraska Public Power District	2032			
Langford <sup>2</sup>	100%	160	Goldman Sachs	2033			
Laredo Ridge	100%	81	Nebraska Public Power District	2031			
Mesquite Sky <sup>2</sup>	50%	170	Various	2033 - 2036			
Mesquite Star <sup>2</sup>	50%	210	Various	2032 - 2035			
Mountain Wind I	100%	61	PacifiCorp	2033			
Mountain Wind II	100%	80	PacifiCorp	2033			
Mt. Storm	100%	264	Citigroup	2031			
Ocotillo	100%	55	-	-			
Pinnacle <sup>2</sup>	100%	54	Maryland Department of General Services and University System of Maryland	2031			
Rattlesnake <sup>2</sup> <sup>3</sup>	100%	160	Avista Corporation	2040			
Repowering Partnership <sup>2</sup>	100%	283	Various	2029			
South Trent	100%	101	AEP Energy Partners	2029			
Spring Canyon II-III <sup>2</sup>	90%	57	Platte River Power Authority	2039			
Taloga	100%	130	Oklahoma Gas & Electric	2031			
Wind TE Holdco	100%	496	Various	Various			
		3,658					

Conventional								
Projects	Percentage Ownership	Net Capacity (MW)	Offtake Counterparty	PPA Expiration				
Carlsbad	100%	527	San Diego Gas and Electric	2038				
El Segundo	100%	550	Southern California Edison	2026 - 2027				
GenConn Devon	50%	95	Connecticut Light & Power	2040				
GenConn Middletown	50%	95	Connecticut Light & Power	2041				
Marsh Landing	100%	720	Various	2026 - 2030				
Walnut Creek	100%	485	Southern California Edison	2026				
		2,472						

<sup>1</sup> Net capacity, shown in MWac, represents the maximum, or rated, generating capacity of the facility multiplied by the Company's percentage ownership in the facility;

<sup>&</sup>lt;sup>2</sup> Projects are part of tax equity arrangements; <sup>3</sup> 144 MW of capacity is deliverable due to interconnection restrictions;